

- exchange (IEX/PEXIL) which in turn will be disbursed to TANTRANSCO as per clause 7.3 of Procedure for Scheduling of short term open access collective transactions as per CERC Open Access Regulations 2008 as amended from time to time.
10. Wheeling charges at the rate of 14.74 Ps per unit (for the energy allocated to the end user plus loss component) (if applicable)
 11. Grid availability Charges at the rate of R & C penalty charges shall be paid for the non supply of power from the exchanges.
 12. Reactive energy charges at the rate of 6 paise per RKVAHr if any for the power purchased from interstate bilateral /collective transactions is applicable.
 13. Short term agreement fee of Rs.10000/- shall be paid to TANGEDCO. Short term agreement shall be valid for one year as per TNERC intrastate open access Regulation 2005 and hence the agreement has to be renewed on payment of Rs 10,000/ every year. Also a revised agreement shall be executed as and when revised approval is sought on payment of Rs10,000/-.
 14. Excess charges as per R&C norms shall be applicable to Open access customer, for excess drawal over & above the quantum purchased for the particular day of the time block or during the non supply of power from the Power Exchange(IEX/PEXIL) and shall be covered by all the guide lines applicable for over drawl in force stipulated by TANGEDCO in its R & C measures.
 15. Any additional charges that may be approved by TNERC at a later date and waived charges any by TANTRANSCO/TANGEDCO shall also be leviable, with retrospective effect or from the date as approved by TNERC or TANTRANSCO/TANGEDCO respectively.
 16. As the power is wheeled from outside Tamil Nadu, the demand of the HT consumer, is entirely met by TANGEDCO. Hence there shall be no deemed demand benefit to the HT consumer and such consumer has to pay the entire demand charges to TANGEDCO.
 17. The power received at ex-periphery of TN towards scheduling to the HT consumer, shall be subjected to deduction of TN Transmission system losses in kind applicable to TANTRANSCO network as per clause 6.3 of TNERC order 2 dt 15.05.06 depending upon the voltage level in which they are connected.
 18. Billing & energy accounting at consumer end will be done on monthly basis without prejudice to additional levy charges for any violation in terms of over drawl above the purchased quantum in a day or in a time block(15minutes block)
 19. The Scheduled energy from Power Exchange (IEX/PEXIL) shall be intimated to SE/Distribution Circle /concerned on day ahead basis up on receipt of obligation report from the respective power exchanges by the consumer and same will be confirmed through SLDC.
 20. The HT consumer, shall approach SLDC and SE/EDC Concerned regarding any clarification in accounting the purchased energy and Demand through the Power Exchanges.
 21. The TANGEDCO shall give the equivalent demand only for the energy proposed to be purchased under short term open access transactions within the sanctioned demand.
 22. If the Open access procurement does not materialize to the extent projected by the HT consumer or as per obligation report from the exchanges, the HT consumer will limit their drawl to the extent of actual availability of Open access